

## Web Posting of Behind-the-Meter Solar PV Data

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**Load Forecasting Task Force** 

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#### **Overview**

- Behind-the-meter solar PV power data comes from a sample of 10,000 individual sites distributed across the state that are statistically similar to the characteristics of all solar PV sites. Both installed capacity and interval data are considered to be estimated actuals, unlike telemetered load and generator data.
- Beginning later this year, the NYISO will report hourly values of actual and dayahead forecasts for each NYISO zone and in total. Data will be available for download from the NYISO web site and from DSS.
- No special permissions are needed to download from the NYISO web site. A DSS ID and digital certificate are needed to obtain the data from DSS.
- NYISO will also post the 10-year forecast of zonal hourly solar PV data used in the 2020 RNA before the end of the year.

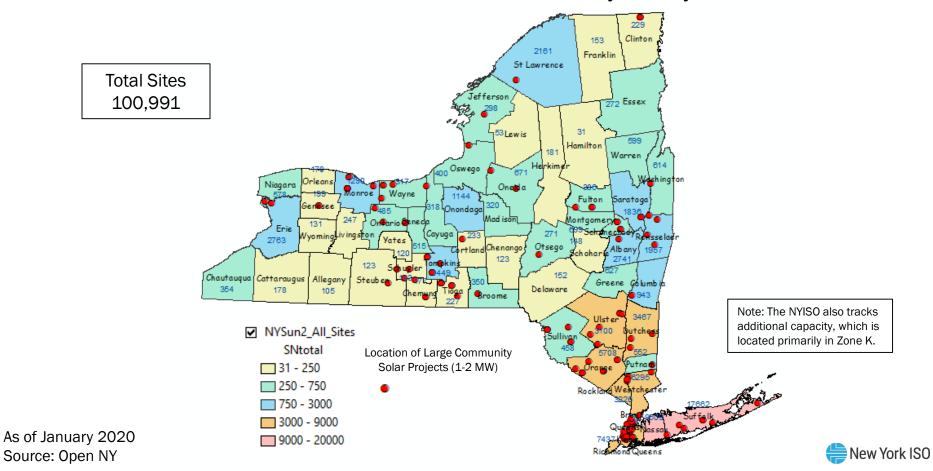


### **Data Reporting**

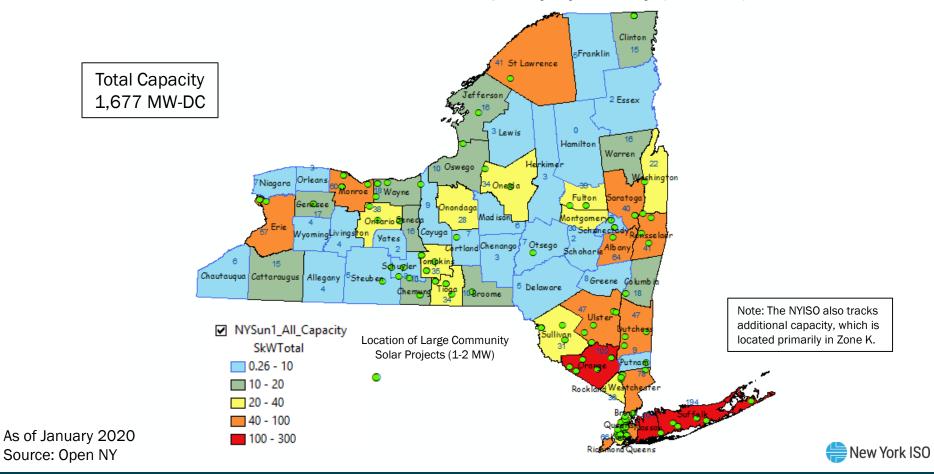
- The web postings will report hourly values of estimated actual and day-ahead forecasts of behind-the-meter solar PV power for each NYISO zone and in total.
- The current estimated total MW-AC impact to the grid ranges from 0 at night or when the sky is completely overcast to as much as 1,500 MW-AC on days when solar irradiance is at its peak.
- The actual MW-AC output is lower than the installed capacity shown in the following slides due to conversion of power from DC to AC, together with the effects of sky conditions, orientation of panels, shading, and other factors.



#### New York Sun – Number of Sites by County

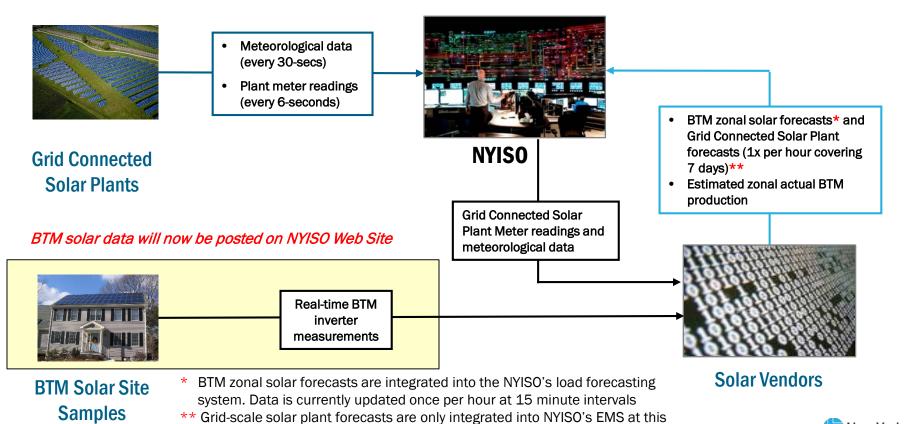


#### New York Sun – Installed Capacity by County (MW-DC)



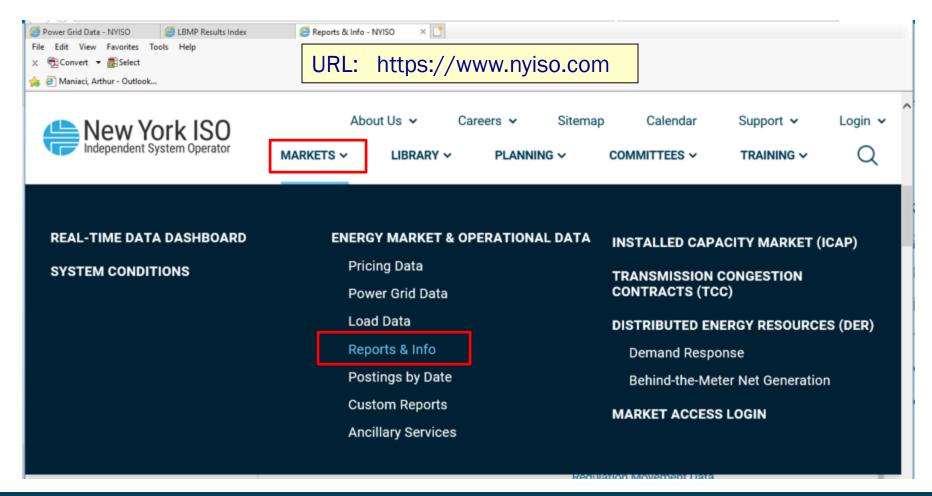
#### **Solar Forecasting Schematic**

time, not its Market Systems

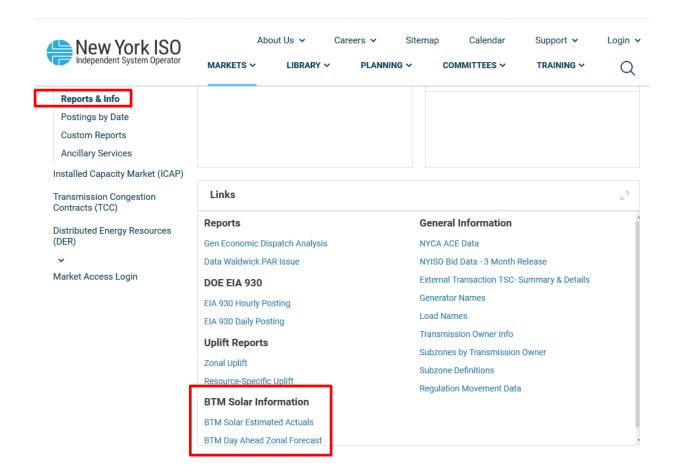


# Downloading Information from the NYISO Website





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#### BTM Solar Estimated Actuals

CSV Files	SV Files Last Updated	
11-02-2020	11/03/20 07:50 EST	
11-01-2020	11/02/20 07:50 EST	
10-30-2020	10/31/20 07:50 EDT	
10-29-2020	10/30/20 07:50 EDT	
10-27-2020	10/28/20 07:50 EDT	
10-26-2020	10/27/20 07:50 EDT	
10-25-2020	10/26/20 07:50 EDT	

#### Archived Files (zip format)

CSV Files Last Update	
<u>11-2020</u>	11/03/20 07:50 EST
10-2020	10/31/20 07:50 EDT

### Example of CSV format of estimated actual Solar BTM Data

4	А	В	С	D	Е
1	Time Stamp	Time Zone	Zone Name	MW Value	
145	11/2/2020 11:00	EST	WEST	38.39	
146	11/2/2020 12:00	EST	CAPITL	121.27	
147	11/2/2020 12:00	EST	CENTRL	28.73	
148	11/2/2020 12:00	EST	DUNWOD	59.67	
149	11/2/2020 12:00	EST	GENESE	31.32	
150	11/2/2020 12:00	EST	HUD VL	155.62	
151	11/2/2020 12:00	EST	LONGIL	297.15	
152	11/2/2020 12:00	EST	MHK VL	26.59	
153	11/2/2020 12:00	EST	MILLWD	26.3	
154	11/2/2020 12:00	EST	N.Y.C.	157.27	
155	11/2/2020 12:00	EST	NORTH	1.66	
156	11/2/2020 12:00	EST	SYSTEM	925.25	
157	11/2/2020 12:00	EST	WEST	19.67	
158	11/2/2020 13:00	EST	CAPITL	128.11	

#### BTM Day Ahead Zonal Forecast

CSV Files	Last Updated	
11-04-2020	11/03/20 07:55 EST	
11-03-2020	11/02/20 07:55 EST	
11-01-2020	10/31/20 07:55 EDT	
10-31-2020	10/30/20 07:55 EDT	
10-29-2020	10/28/20 07:55 EDT	
10-28-2020	10/27/20 07:55 EDT	
10-27-2020	10/26/20 07:55 EDT	

#### Archived Files (zip format)

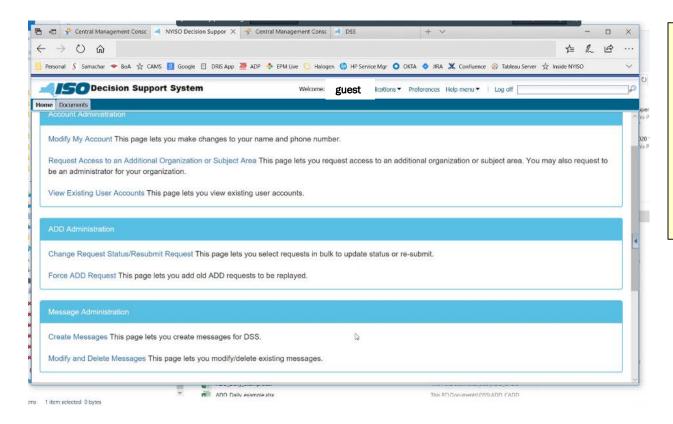
CSV Files	Last Updated	
<u>11-2020</u>	11/03/20 07:55 EST	
10-2020	10/30/20 07:55 EDT	

#### Example of CSV format of dayahead forecast of Solar BTM Data

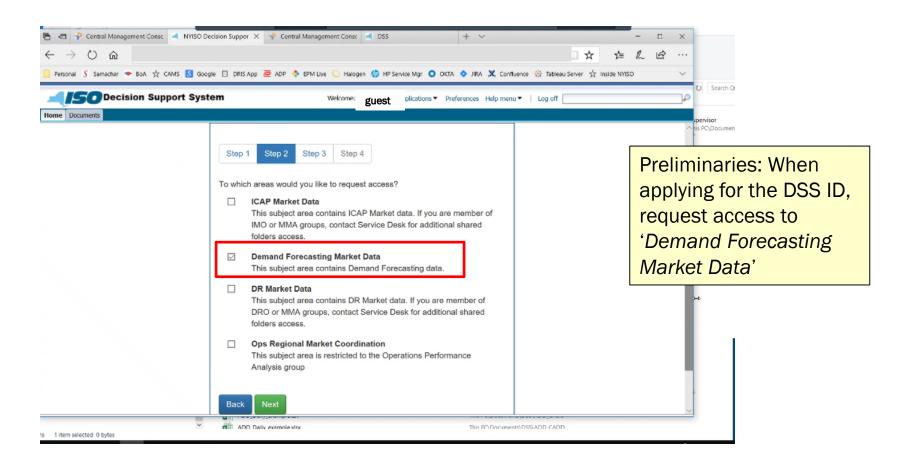
	А	В	С	D	Е
1	Time Stamp	Time Zone	Zone Name	MW Value	
145	11/4/2020 11:00	EST	WEST	51.51	
46	11/4/2020 12:00	EST	CAPITL	152.83	
47	11/4/2020 12:00	EST	CENTRL	66.86	
48	11/4/2020 12:00	EST	DUNWOD	56.24	
49	11/4/2020 12:00	EST	GENESE	54.15	
150	11/4/2020 12:00	EST	HUD VL	142.49	
151	11/4/2020 12:00	EST	LONGIL	255.77	
152	11/4/2020 12:00	EST	MHK VL	45.11	
153	11/4/2020 12:00	EST	MILLWD	24.79	
154	11/4/2020 12:00	EST	N.Y.C.	133.25	
155	11/4/2020 12:00	EST	NORTH	1.66	
56	11/4/2020 12:00	EST	SYSTEM	983.83	
57	11/4/2020 12:00	EST	WEST	50.68	
158	11/4/2020 13:00	EST	CAPITL	131.93	
	20201	104btmdaforecast	0	57.00	

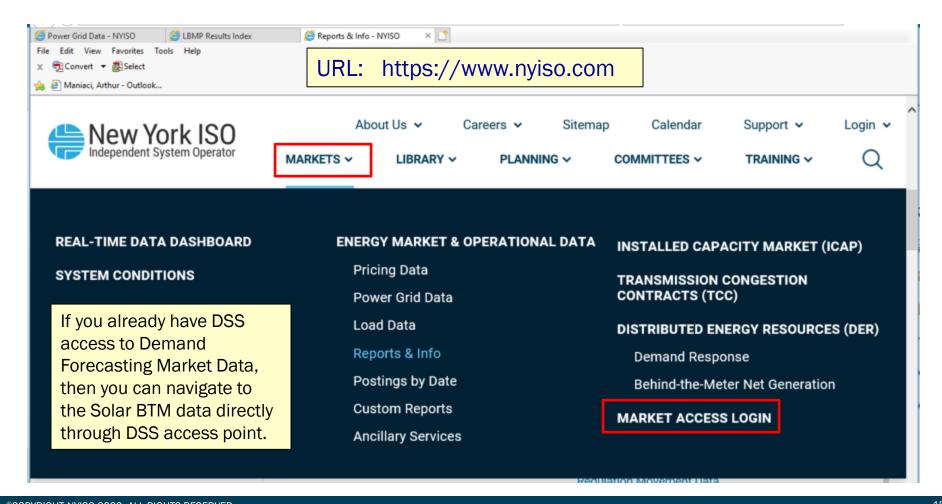
### **DSS Data Access**



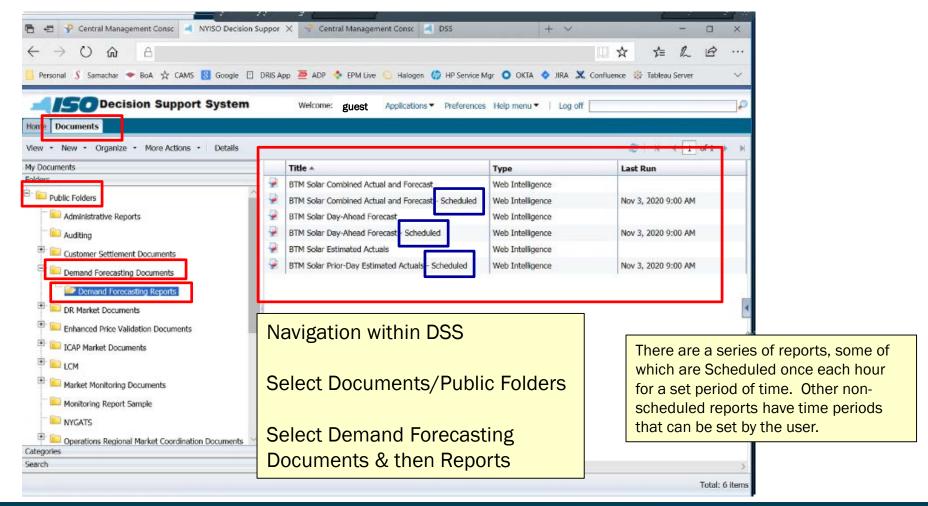


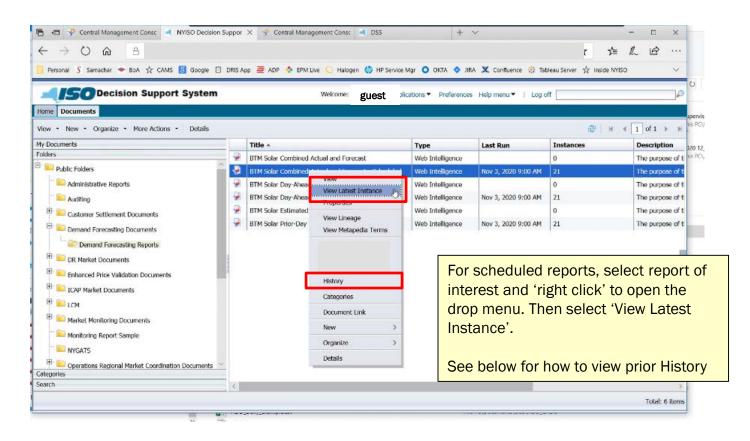
Preliminaries: Apply for a DSS ID and password, if you don't have one. A current digital certificate is needed. Instructions for how to do this are posted on the NYISO web site.

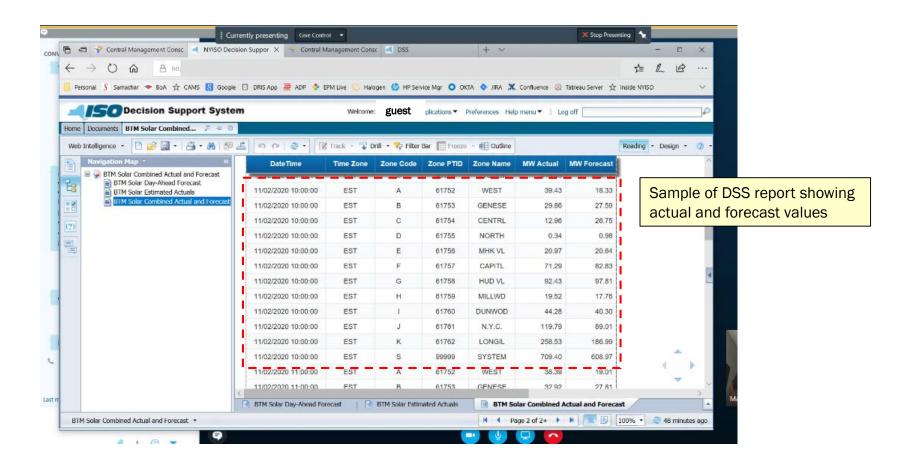


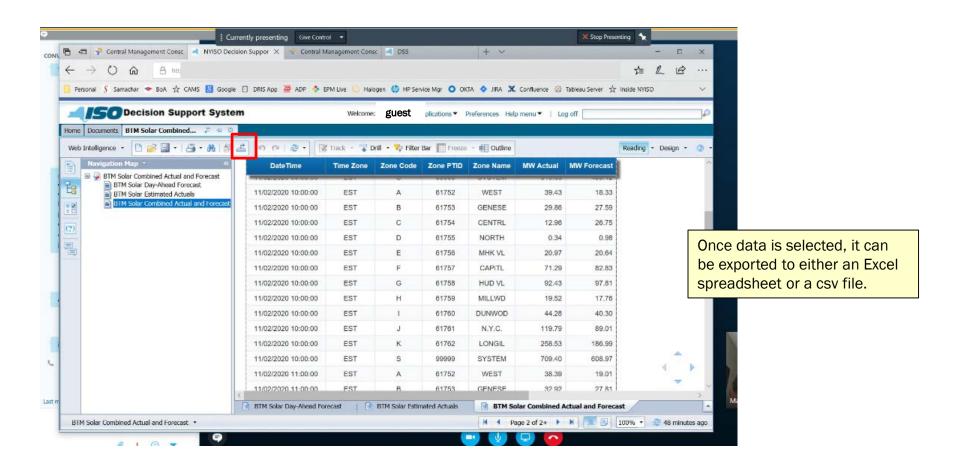


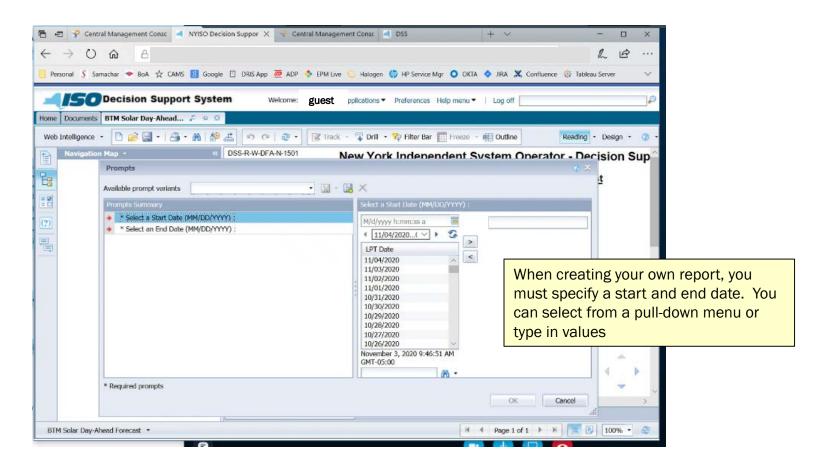
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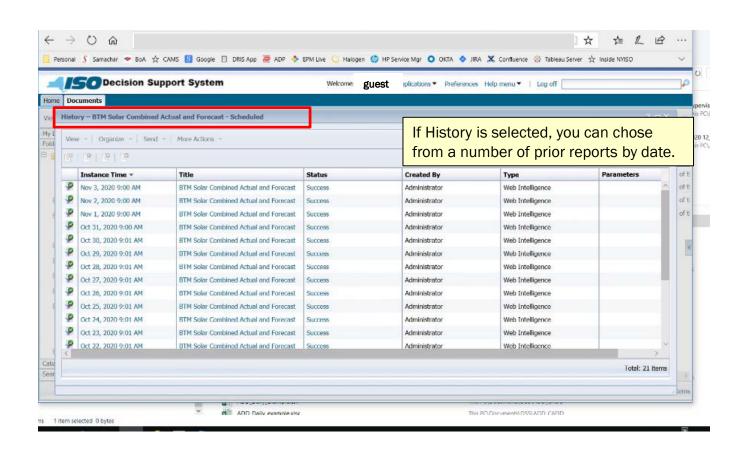












# Questions?



# Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system



